Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	144,867			107,628	-43,047	-17,361	2,784	189,299	5	0	18,753
Natural Gas Plant Liquids and Liquefied Refinery Gases	129,519	-101	3,303	2,976	-111,775		141	6.227	3,932	13,622	1,516
Pentanes Plus		-101		_	-12,352		30	1,957	3,470	-881	210
Liquefied Petroleum Gases	112,490		3,303	2,976	-99,423		111	4,270	462	14,503	1,306
Ethane/Ethylene			_	_	-58,284		-8		_	1,884	398
Propane/Propylene	33.598		3,096	2,691	-25,911		-3	_	11	13,466	352
Normal Butane/Butylene			500	211	-8,333		84	1,902	451	3,827	362
Isobutane/Isobutylene	4,846		-293	74	-6,895		38	2,368	-	-4,674	194
Other Liquids		4,737		_	7,207	-3,929	1,453	5,036	16	1,511	7,048
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		4,737			3,700	1,666 2,024	50 	10,044 2,024	16 -	-6 0	358
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_,02 :	0	0	_
Renewable Fuels (including Fuel Ethanol)		4,737		_	3,700	-358	50	8.020	16	-6	358
Fuel Ethanol ⁶		4,684		_	3,406	-162	47	7,866	15	0	354
Renewable Fuels Except Fuel Ethanol		53		_	294	-196	3	154	0	_	4
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				_	_		1,384	-2,901	_	1,517	3,924
Motor Gasoline Blend.Comp. (MGBC)		_		_	3,507	-5,595	19	-2,107	0	0	2,766
Reformulated		_		_		0	_	_,	_	_	_,
Conventional		_		_	3,507	-5,595	19	-2,107	0	0	2,766
Aviation Gasoline Blend. Comp				-	-		_	-	-	-	_
Finished Petroleum Products		_	206,927	1,791	2,175	5,953	-859		909	216,796	10,901
Finished Motor Gasoline		_	102,569	6	-5,521	5,757	-394		49	103,156	4,442
Reformulated		_	_	_	_	0	_		3	-3	_
Conventional		_	102,569	6	-5,521	5,757	-394		46	103,159	4,442
Finished Aviation Gasoline			160	1	_		-1		_	162	17
Kerosene-Type Jet Fuel			8,540	25	8,654		150		12	17,057	725
Kerosene			8	_	_		0		7	1	1
Distillate Fuel Oil			63,595	652	-958	196	-277		4	63,758	3,882
15 ppm sulfur and under ⁷			61,537	165	-849	196	-172		0	61,221	3,581
Greater than 15 ppm to 500 ppm sulfur ⁷			2,244 -186	487	-109	-	-85 -20		4	2,703 -166	194 107
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			4,064	132	_		-20 -14		- 79	4,131	202
Less than 0.31 percent sulfur			2,000	132	_		-14 11		79 NA	4,131 NA	31
0.31 to 1.00 percent sulfur			2,000	6	_		4		NA NA	NA NA	11
Greater than 1.00 percent sulfur			1,648	126	_		-29		NA NA	NA NA	160
Petrochemical Feedstocks			1,046	120			-25		- INA	IVA	100
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	
Other Oils for Petro. Feed. Use			_	_			_		_	_	_
Special Naphthas			_	_	_		_		405	-405	_
Lubricants			_	_	_		1		141	-142	1
Waxes			_	8	_		_		5	3	_
Petroleum Coke			7,737	82	_		-379		0	8,198	48
Marketable			5,190	82	_		-379		0	5,651	48
Catalyst			2,547							2,547	
Asphalt and Road Oil			11,038	873	-		53		205	11,653	1,567
Still Gas			7,949							7,949	
Miscellaneous Products			1,267	12	-		2		-	1,277	16
Total	274,386	4,636	210,230	112,395	-145.440	-15,336	3,519	200,562	4,861	231,929	38,218

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.